

ELUCIDATING THE DRIVING FACTORS IN SULFUR TRIOXIDE FORMATION UNDER SIMULATED ACTUAL ULTRA-LOW EMISSION PROCESS

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Abstract: Current flue gas pollution control technologies compliant with ultra-low emission standards exhibit limited effectiveness in removing sulfur trioxide (SO₃)—a key condensable particulate matter (CPM) precursor—necessitating high-efficiency, low-consumption control strategies. To address the poorly elucidated formation mechanisms of SO₃ across ultra-low emission systems, particularly within the SCR+WFGD process chain, this study employed experimental simulations where SO₃ was prepared via the contact process and quantified through controlled condensation coupled with sulfate titration. Catalytic oxidation experiments on cesium-doped V₂O₅ in a temperature-controlled fixed-bed reactor under simulated actual flue gas revealed reaction temperature as the governing factor for SO₃ conversion, achieving peak efficiency at 485–505°C. Whereas SO₂ concentration exerted non-dominant effects due to sustained catalytic stability, space velocity proved negligible under high-temperature regimes. These mechanistic insights establish fundamental pathways for developing targeted SO₃ mitigation technologies.

Keywords: Sulfur trioxide (SO₃); Sulfur dioxide (SO₂); Catalytic oxidation; Driving factors; Ultra-low emission

1 INTRODUCTION

During combustion in boilers and passage through selective catalytic reduction (SCR) units, sulfur dioxide (SO₂) in coal-fired flue gas reacts with oxygen (O₂), significantly increasing the concentration of sulfur trioxide (SO₃) [1-2]. SO₃ is highly toxic and corrosive, causing severe irritation to skin, mucous membranes, and other tissues, thereby posing serious risks to ecological systems and human health [3]. Additionally, SO₃ can react with excess ammonia (NH₃) injected into the SCR system, forming ammonium sulfate ((NH₄)₂SO₄) and ammonium bisulfate (NH₄HSO₄), which can damage the operational equipment of coal-fired power plants [4]. However, current ultra-low emission control systems recommended for coal-fired flue gas treatment only effectively remove nitrogen oxides (NO_x), SO₂, and particulate matter (PM), lacking efficient methods for SO₃ control. Therefore, it is imperative to develop highly efficient and low-cost SO₃ control technologies to meet the operational safety and environmental emission requirements of coal-fired power plants.

The configuration of simulated polluted flue gas and measurement of pollutant concentrations in clean flue gas are central to laboratory-scale SO₃ control research. The critical step in the former process is SO₃ generation, while in the latter, it is SO₃ sampling. Ozone oxidation and heated sulfuric acid methods are commonly used in laboratories for SO₃ preparation. The ozone oxidation method has advantages in stable SO₃ production but imposes stringent requirements for ozone preparation. The heated sulfuric acid method involves decomposing sulfuric acid by heating to generate SO₃, but this process carries safety risks due to the strong corrosiveness of sulfuric acid [5]. The contact process is commonly utilized for industrial sulfuric acid production, involving vanadium pentoxide (V₂O₅) as a catalyst to oxidize SO₂ to SO₃ under oxygen-rich conditions. This method offers advantages such as high conversion rates, high product purity, and robust adaptability [6-8]. For SO₃ sampling, commonly employed techniques include controlled condensation, alkaline absorption, isopropanol absorption, and salt absorption methods [9]. Among these, the controlled condensation method effectively prevents measurement errors caused by premature SO₃ condensation and reduces the interference from sulfate ions generated by dissolved SO₂. It also exhibits high accuracy under various operational conditions. After collecting SO₃ using controlled condensation, sulfate content in the collected solution can be measured by gravimetric analysis, barium chromate photometry, ion chromatography, turbidity measurement, or titration methods, thereby enabling estimation of SO₃ concentration in the simulated flue gas [10, 11].

In this study, the contact process was employed for SO₃ preparation, and SO₃ was collected and measured using controlled condensation combined with sulfate titration. Experiments on catalytic oxidation of SO₂ to SO₃ were conducted under different operating conditions. The methods for SO₃ preparation and concentration measurement described herein can be utilized in further SO₃ control experiments. The insights obtained regarding SO₃ formation under various conditions will serve as references for the formulation of effective SO₃ control strategies.

2 EXPERIMENTAL METHODS

2.1 Simulation System for SO₃ Generation

In this study, SO₃ was generated via the contact process by conducting catalytic oxidation of SO₂ on an isothermal fixed-bed reactor. The experimental setup was designed to investigate the effects of various operational parameters on the SO₃ conversion rate. A schematic diagram illustrating the principle of the fixed-bed experimental system is shown in Figure 1.

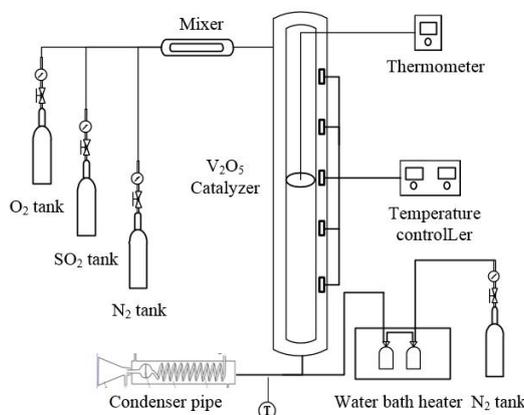


Figure 1 Schematic Diagram of the Fixed-Bed Experimental System

The simulated flue gas was composed of N₂, O₂, SO₂, and water vapor. Compressed gas cylinders containing certified standard gases were connected via pressure regulators and piping to mass flow controllers (MFCs), which provided real-time control of individual gas flow rates. The water vapor content in the simulated flue gas was regulated by adjusting the temperature of a thermostatic water bath and the flow rate of carrier N₂. To ensure the stability of water vapor concentration, a series of gas-washing bottles were placed in tandem within the water bath. To prevent irreversible deactivation of the catalyst by water vapor, the mixing point of water vapor and the rest of the simulated flue gas was positioned downstream of the reactor. The pipeline segment extending from the gas-washing bottle outlet to the SO₃ sampling system inlet was wrapped with an electric heating tape to prevent condensation of SO₃ and water vapor within the line.

The reactor system consisted of a quartz reactor and an external heating unit. The reactor was a cylindrical hollow quartz tube fitted with a quartz sand support plate to hold the catalyst bed. The heating unit, located outside the reactor, was used to maintain the reactor at a target reaction temperature. The catalyst employed in this study was a pelletized cesium-doped V₂O₅ catalyst. A thermocouple was embedded within the catalyst bed to enable accurate monitoring of the catalyst layer temperature, which is referred to as the “reaction temperature” in the following sections [12].

2.2 Measurement of SO₃ Concentration

In this study, SO₃ was collected using the controlled condensation method. The SO₃ sampling system is illustrated in Figure 2.

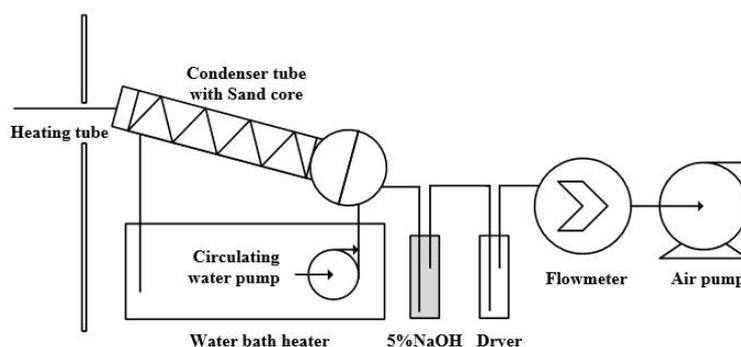


Figure 2 Schematic Diagram of the SO₃ Sampling System

After SO₃ was collected using the controlled condensation method, the condensate within the serpentine condenser was rinsed into a volumetric flask using deionized water, and the solution was subsequently diluted to a fixed volume. The concentration of sulfate ions in the solution was then determined by ion chromatography, enabling efficient and accurate quantification of SO₃ concentration in the experimental gas.

2.3 Calculation of SO₃ Conversion Rate

The SO₃ conversion rate was calculated using the following equation:

$$\alpha = \frac{SO_{3out}}{SO_{2in}} \times 100\% \quad (1)$$

where SO_{3out} represents the calculated outlet concentration of SO₃ in the simulated flue gas, in units of ppm, and SO_{2in} denotes the inlet concentration of SO₂ as set in the experiment, also in ppm.

Since the catalytic oxidation of SO₂ to SO₃ is a heterogeneous catalytic reaction, its conversion rate is primarily influenced by reaction temperature, reactant concentration, and space velocity. In this study, subsequent experiments were conducted under fixed conditions: the catalyst mass (cesium-doped V₂O₅) was maintained at 10 g, the catalyst bed height at 20 mm, and the total gas flow rate at 2 L/min.

3 RESULT AND DISCUSSION

3.1 Effect of Reaction Temperature on SO₃ Conversion Rate

Catalytic oxidation experiments for SO₂-to-SO₃ conversion were conducted at four different temperatures: 425 °C, 455 °C, 485 °C, and 505 °C, in order to investigate the influence of reaction temperature on SO₃ conversion and to identify the optimal temperature for SO₃ generation. The experimental results are presented in **Figure 3**. As shown in the figure, under various operating conditions with different inlet SO₂ concentrations, the SO₃ conversion rate exhibits a general trend of initially increasing rapidly with temperature, followed by a gradual decline. A peak conversion rate was observed within the 485 °C to 505 °C range, indicating the existence of an optimal reaction temperature for the selected cesium-doped V₂O₅ catalyst.

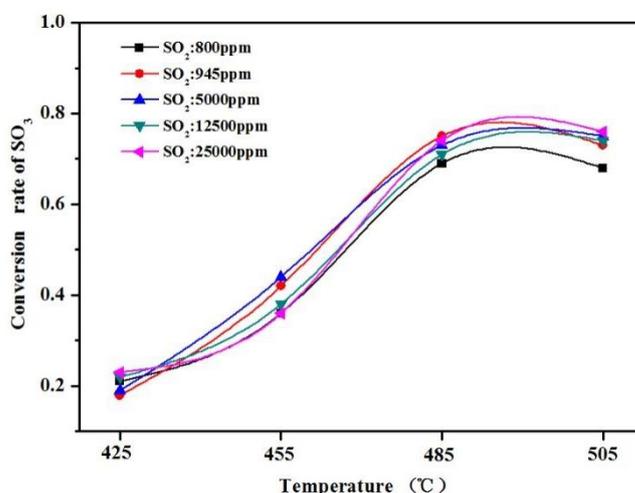


Figure 3 SO₃ Conversion Rate at Different Reaction Temperatures

The observed trend can be explained as follows: at relatively low reaction temperatures, the activation energy required for SO₃ formation remains high, and the catalyst has either not yet reached or has just reached its ignition temperature. Under these conditions, the catalyst's ability to reduce the activation barrier is limited, resulting in a low SO₃ conversion rate. As the reaction temperature increases, the catalyst becomes more active and the activation energy is more effectively overcome, leading to a continuous rise in SO₃ conversion. However, since the oxidation of SO₂ to SO₃ is an exothermic and reversible reaction, excessively high temperatures thermodynamically suppress the forward reaction, thereby limiting further increases in conversion. Additionally, elevated temperatures may promote undesirable interactions between V₂O₅ and the silicon dioxide (SiO₂) support material, accelerating catalyst deactivation and subsequently reducing SO₃ conversion efficiency [13]. In the temperature range of 425–485 °C, the dominant factors are the decreasing activation energy and enhanced catalytic activity, which lead to an increase in SO₃ conversion with rising temperature. In contrast, within the 485–505 °C range, the negative effects—such as thermodynamic suppression of the forward reaction and increased catalyst degradation—become more pronounced. Consequently, the SO₃ conversion rate initially increases and then declines with further temperature elevation in this higher range.

3.2 Effect of SO₂ Concentration on SO₃ Conversion Rate

Catalytic oxidation experiments were carried out under varying SO₂ concentrations of 800 ppm, 945 ppm, 5000 ppm, 12,500 ppm, and 25,000 ppm to investigate the influence of SO₂ concentration on the SO₃ conversion rate. The experimental results are presented in **Figure 4**. As illustrated in the figure, although the trends in SO₃ conversion rate variation with respect to SO₂ concentration differ slightly across different reaction temperatures, the overall magnitude of change remains limited. This indicates that the selected catalyst exhibits strong stability and is capable of sustaining effective SO₃ production across a wide range of SO₂ concentrations.

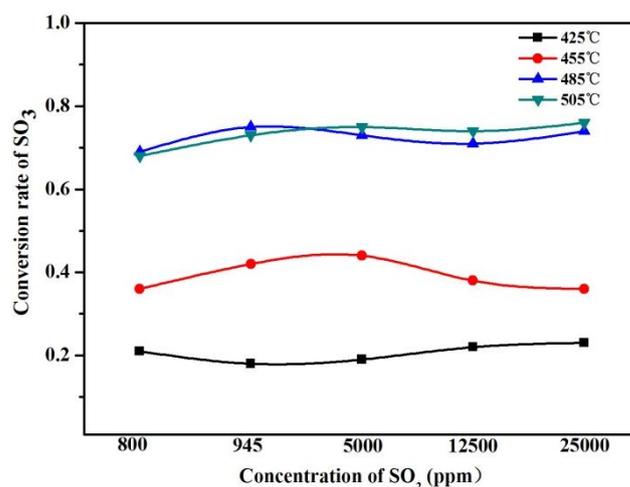


Figure 4 SO₃ Conversion Rate Under Different SO₂ Concentrations

The analysis suggests that within the range of conditions examined in this study, SO₂ concentration is not the dominant factor influencing the reaction. As a result, the SO₃ conversion rate does not exhibit significant fluctuations with varying SO₂ concentrations at different reaction temperatures, demonstrating good overall stability of the catalytic performance.

3.3 Effect of Space Velocity on SO₃ Conversion Rate

Catalytic oxidation experiments were conducted under space velocities of 425 h⁻¹, 850 h⁻¹, and 1275 h⁻¹ to investigate the effect of space velocity on the SO₃ conversion rate. The experimental results are shown in Figure 5. As illustrated in the figure, an overall slight downward trend in SO₃ conversion rate was observed with increasing space velocity.

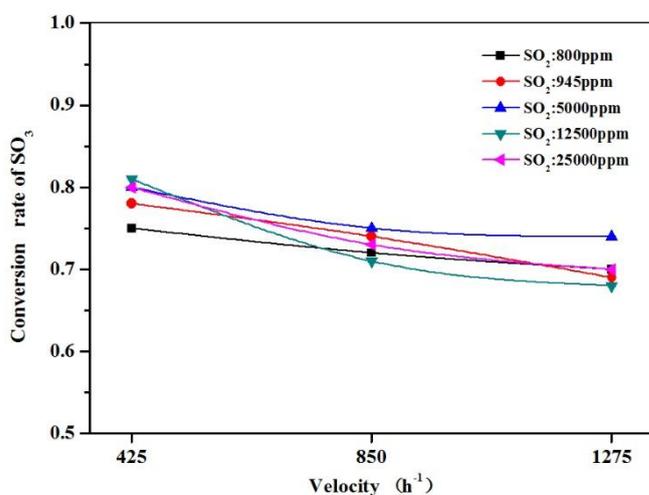


Figure 5 SO₃ Conversion Rate Under Different Space Velocities

The analysis indicates that under constant reactant concentration, a higher space velocity implies a greater quantity of reactants processed per unit time, but with a shorter residence time within the catalyst bed, which can limit the extent of the oxidation reaction. In general, the catalytic conversion rate is governed by two primary factors: the surface reaction rate (which is temperature-dependent) and the residence time of reactants on the catalyst surface (inversely related to space velocity) [14, 15]. At an appropriate reaction temperature, the catalyst exhibits high activity and a rapid reaction rate [16]. Under such conditions, the time required to achieve a target SO₃ conversion (e.g., 70–80%) may be shorter than the actual residence time, thereby reducing the sensitivity of conversion efficiency to changes in space velocity. Due to the interplay of these two factors, the influence of space velocity on SO₃ conversion rate in this study was relatively minor. Even with a substantial increase in space velocity, the variation in SO₃ conversion remained limited.

4 CONCLUSION

In this study, SO₃ was generated via the contact process and subsequently collected using the controlled condensation method. A series of catalytic oxidation experiments were conducted on an isothermal fixed-bed reactor to investigate the performance of a cesium-doped V₂O₅ catalyst for SO₂-to-SO₃ conversion under various operating conditions. The

following conclusions were drawn: (1) Reaction temperature is the dominant factor influencing SO₃ conversion. The optimal operating temperature for the selected catalyst lies in the range of 485 °C to 505 °C. (2) SO₂ concentration is not a primary determinant of SO₃ conversion. The catalyst exhibited stable performance across a wide range of SO₂ concentrations. (3) Space velocity has a limited impact on SO₃ conversion at elevated temperatures, suggesting that the catalyst maintains effective activity even under accelerated flow conditions. The work presented in this study provides a solid foundation for future laboratory-scale development of SO₃ control technologies. The proposed methods for simulated flue gas configuration and pollutant concentration measurement are essential steps toward advancing efficient and reliable SO₃ mitigation strategies.

COMPETING INTERESTS

The authors have no relevant financial or non-financial interests to disclose.

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